

"Rework"

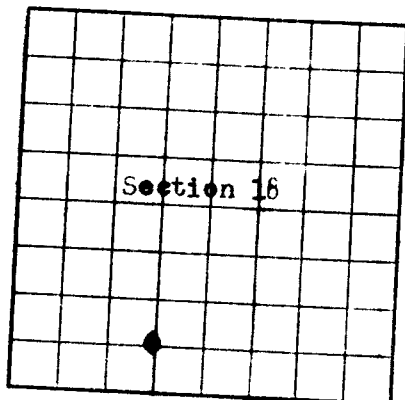
FILE NOTATIONS		
Entered in NID File	<input checked="" type="checkbox"/>	
Entered On S R Sheet	<input type="checkbox"/>	
Location Map Pinned	<input checked="" type="checkbox"/>	
Card Indexed	<input checked="" type="checkbox"/>	
I W R for State or Fee Land	<input type="checkbox"/>	
Checked by Chief	<input type="checkbox"/>	
Copy NID to Field Office	<input type="checkbox"/>	
Approval Letter	<input checked="" type="checkbox"/>	
Disapproval Letter	<input type="checkbox"/>	
COMPLETION DATA:		
Date Well Completed	<u>5-7-62</u>	
Location Inspected	<u>PW 13</u>	
OW	WW	TA
GW	OS	PA <u>X</u>
Bond released		State of Fee Land
LOGS FILED		
Driller's Log		
Electric Logs (No.)		
E I E-I GR GR-N Micro		
Lat Mi-L Sonic Others		
<u>Subsequent Report of Abandonment</u>		

FILE NOTATIONS		
Entered in NID File	<u>Prim 066</u>	
Entered On S R Sheet	<input type="checkbox"/>	
Location Map Pinned	<input type="checkbox"/>	
Card Indexed	<input type="checkbox"/>	
I W R for State or Fee Land	<input type="checkbox"/>	
Checked by Chief	<input type="checkbox"/>	
Copy NID to Field Office	<input type="checkbox"/>	
Approval Letter	<input type="checkbox"/>	
Disapproval Letter	<input type="checkbox"/>	
COMPLETION DATA:		
Date Well Completed	<u>2-23-53</u>	
Location Inspected	<input type="checkbox"/>	
OW	WW	TA
GW	OS	PA
Bond released		State of Fee Land
LOGS FILED		
Driller's Log <u>6-29-61</u>		
Electric Logs (No.) <u>7</u>		
E I E-I GR GR-N Micro		
Lat Mi-L Sonic Others <u>Radioactivity</u>		

U. S. LAND OFFICE Pat. Land

SERIAL NUMBER _____

LEASE OR PERMIT TO PROSPECT _____



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Carter Oil Company Address Box 591, Vernal, Utah
 Lessor or Tract G. L. Houston Field Reeseville State Utah
 Well No. 1 Sec. 16 T. 14 R. 1E Meridian UTM County Uintah
 Location 640 ft. (N.) of S Line and 1900 ft. (E.) of W Line of Section 16 Elevation 5535
 (Denotes floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date March 23, 1953

Signed _____

Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling May 27, 1952 Finished drilling November 11, 1952
 OIL OR GAS SANDS OR ZONES Completion Date: 3-13-53
 (Denote gas by G)

No. 1, from 9763 to 10,142 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____
 IMPORTANT WATER SANDS
 No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	10.5	8	7-8	676					
7 7/8"	8.3	8	7-8	676					
7 7/8"	8.3	8	7-8	676					
7 7/8"	8.3	8	7-8	676					

MUDDING AND CEMENTING RECORD

Size casing	Where put	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4"		20 plus 1/2 gal	Mullihen		
7 7/8"		20 plus 1/2 gal	Mullihen		

PLUGS AND ADAPTERS

Heaving plug—Material _____

Length _____

Depth set _____

POOR COPY

14

2 MARK

PLUGS AND ADAPTERS

Sealing plug - Material

Adapters - Material

Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
------	------------	----------------	----------	------	------------	-------------------

TOOLS USED

Rotary tools were used from **Surface** feet to **10,112** feet, and from _____ feet to _____ feet
 Cable tools were used from **None** feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **February 23,** _____, 19**53**
March 23, _____, 19**53**
Average daily _____ barrels of fluid of which **97.3** % was oil; _____ %
 _____ water; and _____ % sediment.
 Gravity, °Bé. **34.1°**
 _____ Gallons gasoline per 1,000 cu. ft. of gas
 _____ ft. gas well out, per 24 hours
 _____ Rock pressure, lbs. per sq. in.

EMPLOYEES

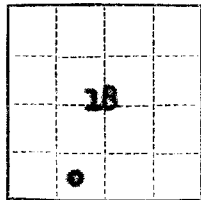
Driller _____
 Driller _____

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
Surface	3,125	3,125	DUCHESNE RIVER FORMATION: Variegated shales & light brown sandstones.
3,125	5,995	2,870	VINTA FORMATION: Variegated shales with thin beds of siltstone.
5,995	10,102	4,107	GREEN RIVER FORMATION: Black-gray dolomitic shales, with thin limestone beds in the upper parts and ostracodal coquina in the lower. Some thin beds of siltstone throughout the section.
10,102	10,112	10	TO WASATCH FORMATION: Maroon, red shales and minor siltstones.

(OVER)

16-43004-2



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Pat Land
Lease No. _____
Unit Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 18, 1955, 19__

G. E. Houston

Well No. 1 is located 660 ft. from S line and 1980 ft. from W line of sec. 18

C SE SW Sec 18

(1/4 Sec. and Sec. No.)

18

(Twp.)

1E

(Range)

USM

(Meridian)

Roosevelt

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation ~~of the wellhead~~ above sea level is 5523 ft. GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Acidized down the annulus as follows:

Injected 3,000 gallons XM-38 acid at 9 bbls per minute, pressure 9 psi.
Injected 7,300 gallons Mud acid at 22 bbls per minute, pressure 9 psi.
Shut down 1 hour 55 minutes repair casing head.
Injected 7,700 gallons Mud acid 11 bbls per minute, pressure 1,500 psi end.
Injected 2,000 gallons XM-38 acid at 9.6 bbls per minute, pressure 1,800 psi end.
Flushed with 416 barrels of lease crude, 4.2 bbls per minute, press 2500 psi max.
Well shut in at 2300 psi and in 35 minutes had dropped to 1900 psi. After two hours pressure was at 1300 psi. Started pumping 1 1/2 hrs after acid job, pumped 19 barrels oil in 1-1/2 hours. Recovered load oil. Average new production for 5 days 71 bbls oil and 5 bbls water per day.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

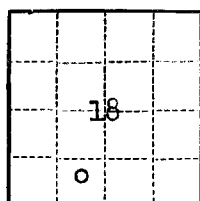
Company THE CARTER OIL COMPANY

Address Box 591

Vernal, Utah

By _____

Title B H Bradley
District Superintendent



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Pat Land
Lease No. _____
Unit Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	X	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 1, 1960, 19

G E Houston

Well No. 1 is located 660 ft. from N line and 1980 ft. from E line of sec. 18

SE SW Section 18

1S

1E

USM

(¼ Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

Roosevelt

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the ~~drill hole~~ above sea level is 5523 ft. GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 10,142', PBTD 10,131', present potential approximately 10 BO & 4 BWP from slotted liner 9750-10,131' in the Green River Formation. To set temporary Bridge plug at 9685', perforate 9591-9628', 9643-48', and 9655-79' in the Green River, test. Fracture with 6000 gal Acid petrofrac w/1# sand/gal, follow with 2000 gal 20% XM-38, 8500 gal mud acid, 1500 gal 20% XM-38 acid, flush w/ 200 gal Ashley Valley Crude and thoroughly test perforations, at end of test period remove bridge plug and put well to production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company, Carter Division
Production Department
Address Box 3082
Durango, ColoradoBy B M Bradley
Title District Superintendent

February 5, 1960

Humble Oil & Gas Refining
Carter Division
Box 3082
Durango, Colorado

Attention: B. M. Bradley, District Superintendent
Production Department

Gentlemen:

This is to acknowledge receipt of your notice of intention to shoot or acidize Well No. G. E. Houston 1, located in the SE SW of Section 18, Township 1 South, Range 1 East, USM, Uintah County, Utah.

Please be advised that approval to workover the well as set forth in your notice is hereby granted.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHE
EXECUTIVE SECRETARY

CBF:co

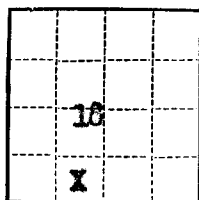
Cc: D. F. Russell, Dist. Eng.
U. S. Geological Survey
Salt Lake City, Utah

Gen. Pagat, Jimble -
Durango.

GE Houston* - Roosevelt

Verbal approval
to proceed with
workover - granted
Doc

2-5-60



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Pat. Land

Lease No. _____

Unit Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING XX
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 23, 1960

G. E. Houston

Well No. 1 is located 660 ft. from S line and 1980 ft. from W line of sec. 18SE SW Section 18
(1/4 Sec. and Sec. No.)15
(Twp.)1E
(Range)USM
(Meridian)Roosevelt
(Field)Uintah
(County or Subdivision)Utah
(State or Territory)The elevation of the ~~derisk floor~~ above sea level is 5523 ft. G.L.

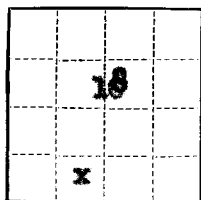
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 10,112', BBTD 10,131'. Pulled tubing and set 7" Bridge Plug at 9685'. Perforated 6 shots per ft, 3 bullets & 3 jets, 396 holes, 9679-9551'; 9682-10' & 9623-9591'. Swab natural, rec. 1/2 BO/hr, no water. Set packer at 9555', tail pipe at 9592'. Broke down with Ashley Crude, 5200# w/20 bbls, rate 10 bbls/min. Started 6000 gal acid petrofrac 1 1/2 sand/gal. With 1400 gal gel & 1400# sand in formation, sanded out, injection rate 6.5 bbls/min, press 6000#, increased to 6100#. Flowed back & reversed out gel & sand, 2300 gal & 2300#. Spotted XM38 20% acid. Treated with 2000 gal XM38 & 2500 gal Y1 mud acid, 6000#, rate 7.5 bbls/min. Ran 2300 gal acid petrofrac, 2300# sand followed with 6000 gal Y1 mud acid, 1500 gal XM38, over-flushed with 4 bbls crude, shut in 1000#, in 3 min 0. Avg injection rate of gel 8.1 bbls/min at 6000#; rate on acid 10.3 bbls/min at 6000#, min. press. 4500#. Swabbed 60 hrs, rec. all load oil, 91 bbls new oil, still recovering acid water. Ran sand pump, cleaned up hole & knocked out Bridge plug at 9685' & drove to bottom. Ran Kobe pumping equipment, recovered oil used to load hole and tested 24 hrs at rate of 100 bbls oil & 34 bbls water per day. Job started 2-10-60 and completed 3-1-60.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company - Carter DivisionAddress P. O. Box 3082Durango, ColoradoBy **COPY (ORIGINAL SIGNED) B. M. BRADLEY**B. M. BradleyTitle Dist. Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Pat. Land

Lease No. _____

Unit Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	XX		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 27, 1961

G. F. Houston

Well No. 1 is located 660 ft. from DD line and 1980 ft. from EW line of sec. 18

SE SW Section 18

(¼ Sec. and Sec. No.)

1S

(Twp.)

1E

(Range)

T1M

(Meridian)

Roosevelt

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is - ft. 5523' Ground Level.

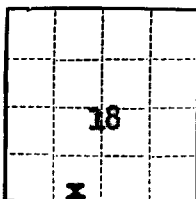
DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 10,142'; PSTD 10,131'. Prior to Feb. 10, 1960 this well was producing at an uneconomical rate from the Greenriver Formation 9750-10,131'. (RM) At that time an unsuccessful attempt was made to increase production by perforating and acid fracturing additional Greenriver zones 9679-55'; 9648-43'; and 9628-9591'. After producing the well a considerable length of time the well continued to produce at an uneconomical rate. The well was shut in as of March 1961. We are now asking permission to plug and abandon as follows: Cement plug 10,131-9500' with 100 sacks; Cut 7" casing at freepoint estimated at 7500'; pull casing from hole; cement plug 7550-7450' with 35 sacks; cement plug 5995-5895' with 50 sacks; 3125-3025 with 50 sacks; 739-639' with 50 sacks cement; and 50' to surface with 30 sacks cement. Intervals between plugs will be filled with gel mud. Install 4" dry hole marker extending 4' above ground level. Pits will be filled and location cleaned. All measurements KE, 15' above ground level. Formations: Surface-Duchesne River; Uinta-3125'; Greenriver-5995'; Wasatch-10,102'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Mumble Oil & Refining CompanyAddress P. O. Box 3082,Durango, ColoradoBy COPY (ORIGINAL SIGNED) D. M. BRADLEYD. M. BradleyTitle Dist. Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Pat. Land

Lease No. _____

Unit Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 27, 1962

G. E. Houston C-326
Well No. 1 is located 660 ft. from N line and 1980 ft. from E line of sec. 18

<u>SE SW Section 18</u> ($\frac{1}{4}$ Sec. and Sec. No.)	<u>1S</u> (Twp.)	<u>1E</u> (Range)	<u>USM</u> (Meridian)
<u>Roosevelt</u> (Field)	<u>Uintah</u> (County or Subdivision)	<u>Utah</u> (State or Territory)	

The elevation of the derrick floor above sea level is 5523' GL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 10,142', PBD 10,131'. Prior to 2-10-60 this well was producing at an uneconomical rate from the Green River Formation 9750-10,131'. At that time an unsuccessful attempt was made to increase production by perf. and acid fracturing additional Green River zones 9679-55', 9648-43', and 9628-9591'. After producing the well a considerable length of time the well continued to produce at an uneconomical rate. The well was shut in as of March, 1961. We are now asking permission to plug and abandon as follows: Cement plug 10,131-9500' w/100 sx., cut 7" casing at freepoint estimated @ 7500', pull casing from hole. Cement plug 7550-7450' w/35 sx., cement plug 5995-5895' w/50 sx., cement plug 3125-3025' w/50 sx., cement plug 735-639' w/50 sx., and from 50' to surface with 30 sx. cement. Intervals between plugs will be filled w/gel mud. A regulation dry hole marker will be erected. Pits will be filled and location cleaned. (All measurements 15' above ground level, Kelly Bushing). Formations: Surface-Duchesne River, Uinta 3125'; Green River 5995'; Wasatch 10,102'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining CompanyAddress P. O. Box 3082Durango, ColoradoBy [Signature]Title Dist. Supt.

HUMBLE OIL & REFINING COMPANY

~~CONFIDENTIAL~~

P. O. Box 3082
Durango, Colorado
March 27, 1962

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City, Utah

Attention: Mr. Cleon B. Feight

Dear Sir:

Please find attached a Notice of Intention to Abandon Well for the G. E. Houston C-326 No. 1, SE SW Section 18-1S-1E, Uintah County, Utah. This well was completed in the Green River March 13, 1953. To date this well has accumulated approximately 90,300 gross barrels of oil.

Prior to February 10, 1960, this well was producing at an uneconomical rate from the Green River formation 9,750-10,131'. At that time an unsuccessful attempt was made to increase production by perforating and acid fracturing additional Green River zones. After producing this well approximately one year the well continued to produce at an uneconomical rate. Although this well was capable of producing an average of approximately 11 gross BOPD, it lost money 8 out of the last 12 months it produced. Therefore, the well was shut-in March 17, 1961. In view of the uneconomical status of this well your approval to abandon this well is requested.

Yours very truly,


B. M. Bradley
Dist. Supt.

FGB/jml
Attach.

March 28, 1962

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attn: B. M. Bradley, Dist. Supt.

Re: Well No. G. E. Houston #1,
Sec. 18, T. 1 S., R. 1 E.,
Uintah County, Utah

Gentlemen:

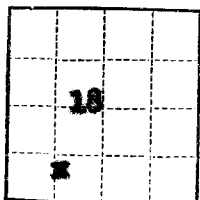
We have received your notice of intention to abandon the subject well. Please be advised that insofar as this office is concerned, approval is granted to plug and abandon this well in accordance with your Sundry Notice dated March 27, 1962.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ROBERT L. SCHMIDT,
CHIEF PETROLEUM ENGINEER

RLS:kb



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4
Approval expires 12-31-60

Pat. Land

Land Office

Lease No.

Unit

Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 2, 1962

G. E. Houston C-326

Well No. 1 is located 660 ft. from S line and 1980 ft. from E line of sec. 19

SE SW Section 18 1S 1E USM

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Roosevelt Uintah Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5523' OL

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Plugged and abandoned 5-7-62 as follows: Pulled a total of 5230.36' of 7" casing. Cement plugs from 9698-9201'; 7550-7450'; 5995-5895'; 3125-3025'; 739-639' and 50-0'. A regulation dry hole marker erected, pits filled and location has been restored to its original contour.

Location ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company

Address P. O. Box 3082

Durango, Colorado

By COPY (ORIGINAL SIGNED) D. M. BRADLEY

Title Dist. Supt.